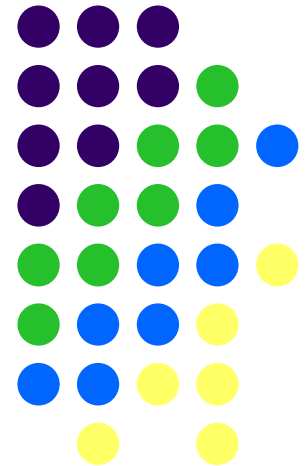


Energy Economics: What Does 100% Renewable Look Like?

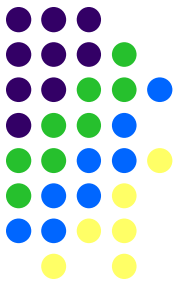
American Renewable Energy Day
15 August 2019
Snowmass, Colorado

Lori Smith Schell, Ph.D., ERP
Empowered Energy

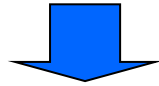
174 N. Elk Run, Durango, CO 81303 USA
Tel: (970) 247-8181 • Fax: (970) 247-3761
E-Mail: LSchell@EmpoweredEnergy.com



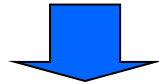
Short Answer: It Depends. Policy & Cost Drive Renewables



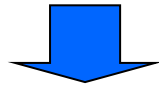
Identify Technology-Specific Attributes



Quantify Technology-Specific Value Proposition



Rank Emerging Technologies by Value Proposition and
Suitability for Achieving Policy Mandates

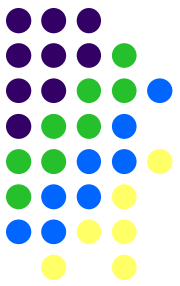


Contribute to the Efficient Achievement of Policy Mandates at
Minimum Cost

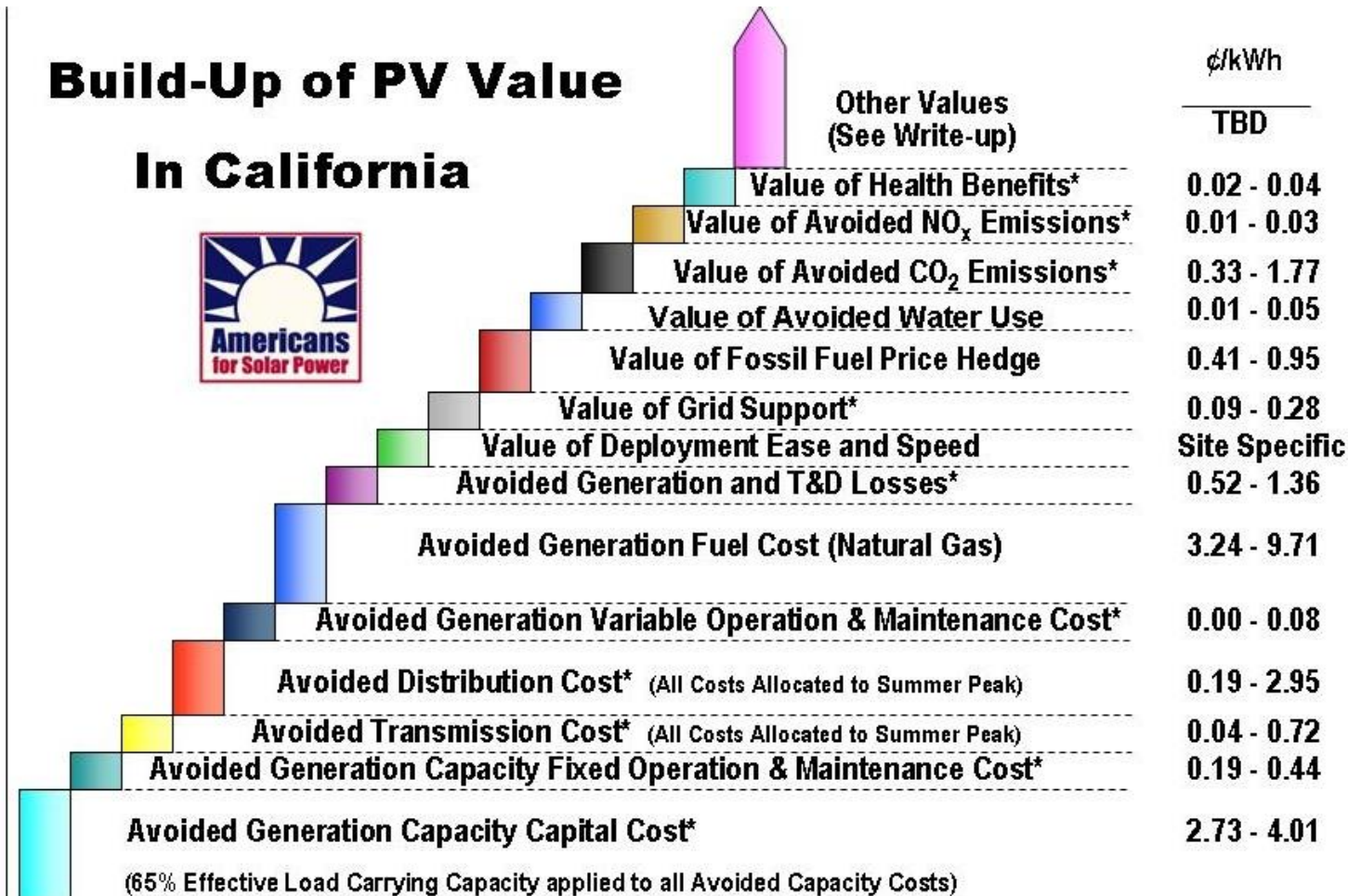


Enable Evolution of Next Generation Technologies

PV “Waterfall” Informed Debate on the California Solar Initiative



Build-Up of PV Value In California

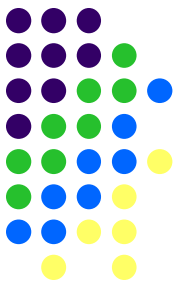


CPUC R1 4/13/05

RANGE OF TOTAL VALUE OF PV:

7.8 – 22.4 ¢/kWh

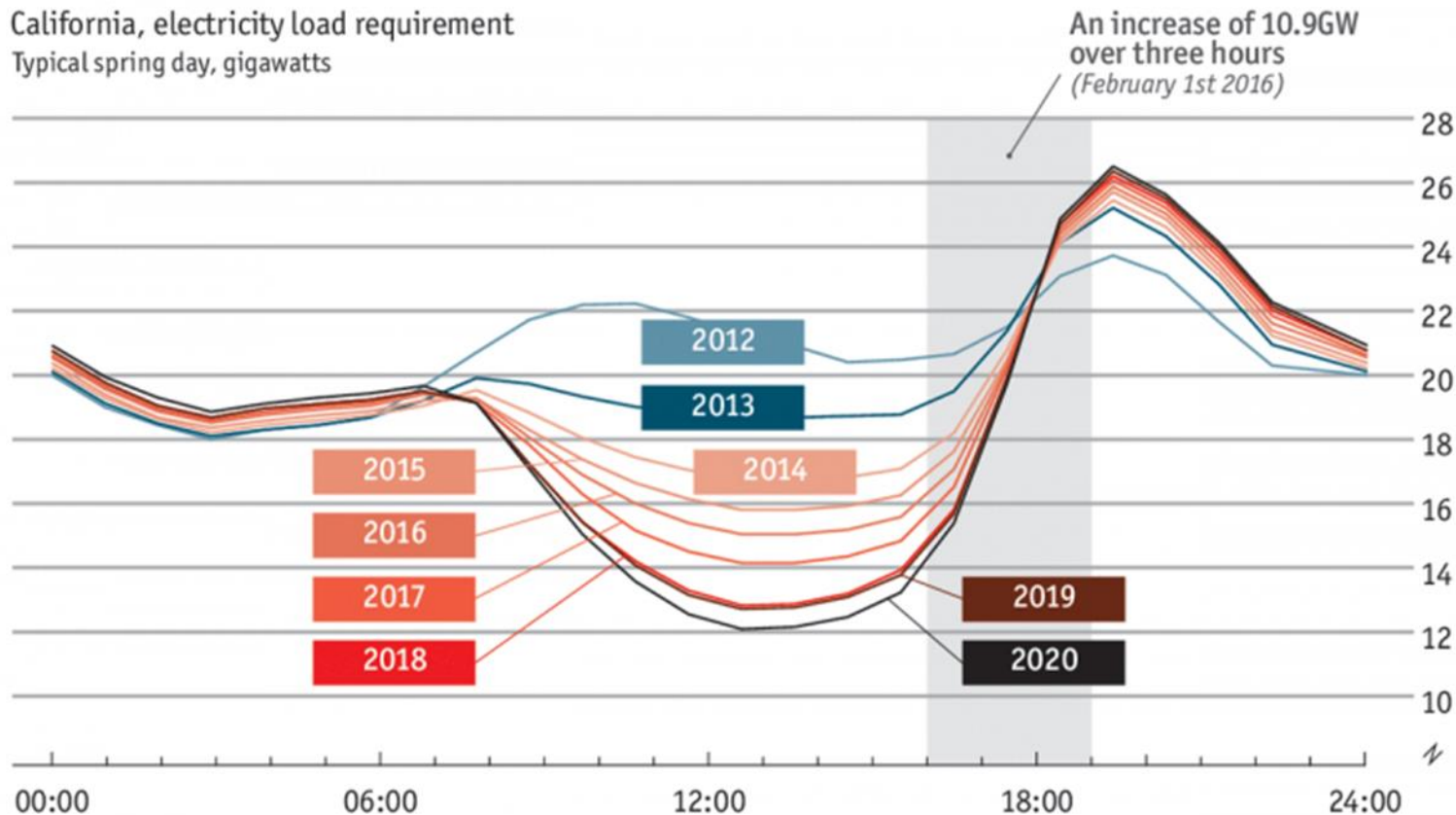
Renewables Impact Net Load & Require Periodic Curtailment



Who gets the bill?

California, electricity load requirement
Typical spring day, gigawatts

California ISO's "Duck Curve"

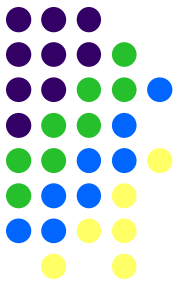


Source: California ISO

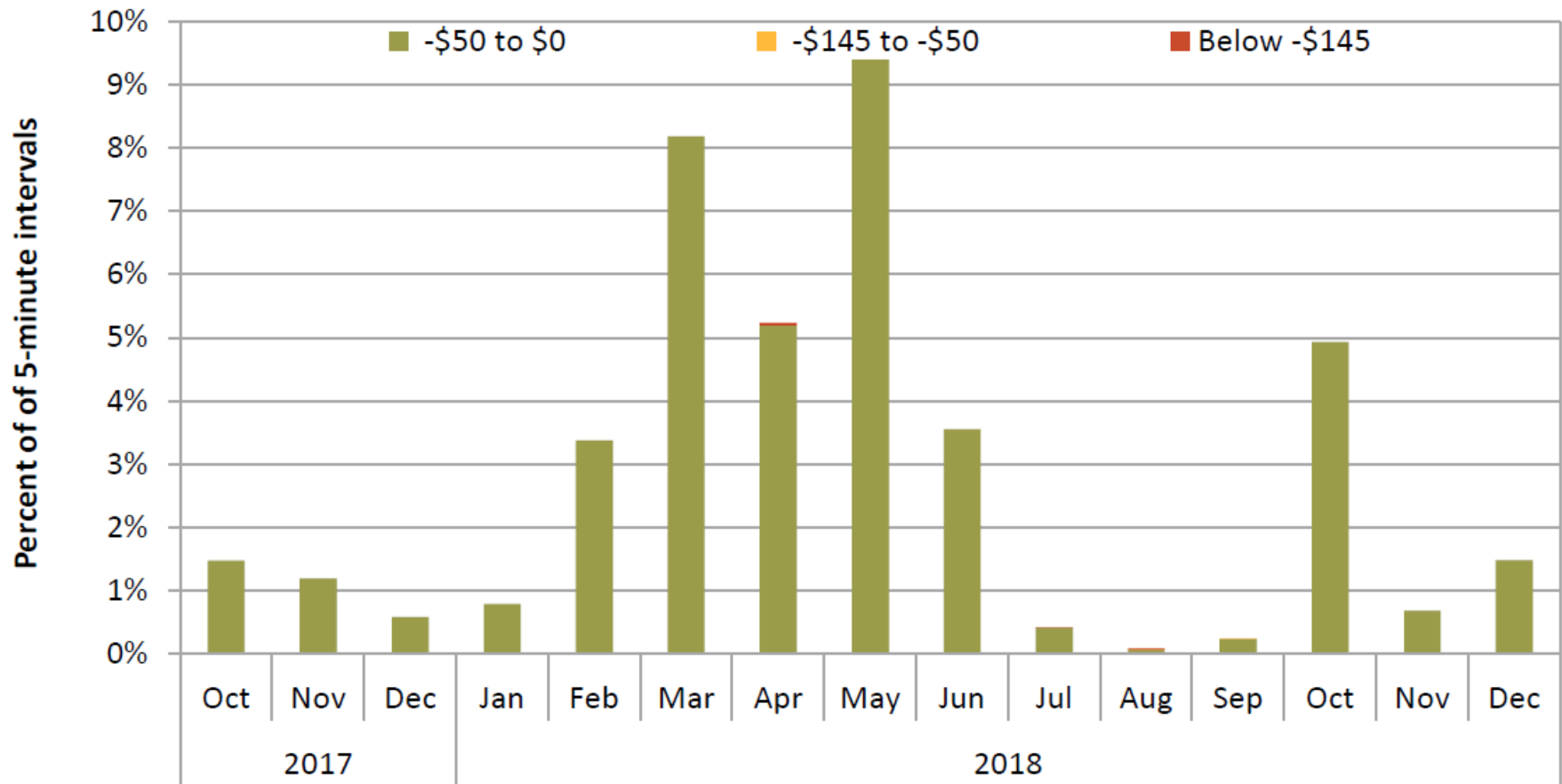
Source: The Economist, 3/28/2018, *What a ten-year-old duck can teach us about electricity demand.*

<https://www.economist.com/graphic-detail/2018/03/28/what-a-ten-year-old-duck-can-teach-us-about-electricity-demand>

Required Curtailment Impacts Wholesale Electricity Pricing



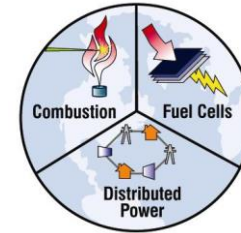
CAISO: Frequency of Negative 5-Minute Prices, By Month



Source: California Independent System Operator, February 13, 2019, *Q4 2018 Report on Market Issues and Performance*.
<http://www.caiso.com/Documents/2018FourthQuarterReportonMarketIssuesandPerformance.pdf#search=negative%20%2Dminute%20prices>

HiGRID Results: Renewables Integration

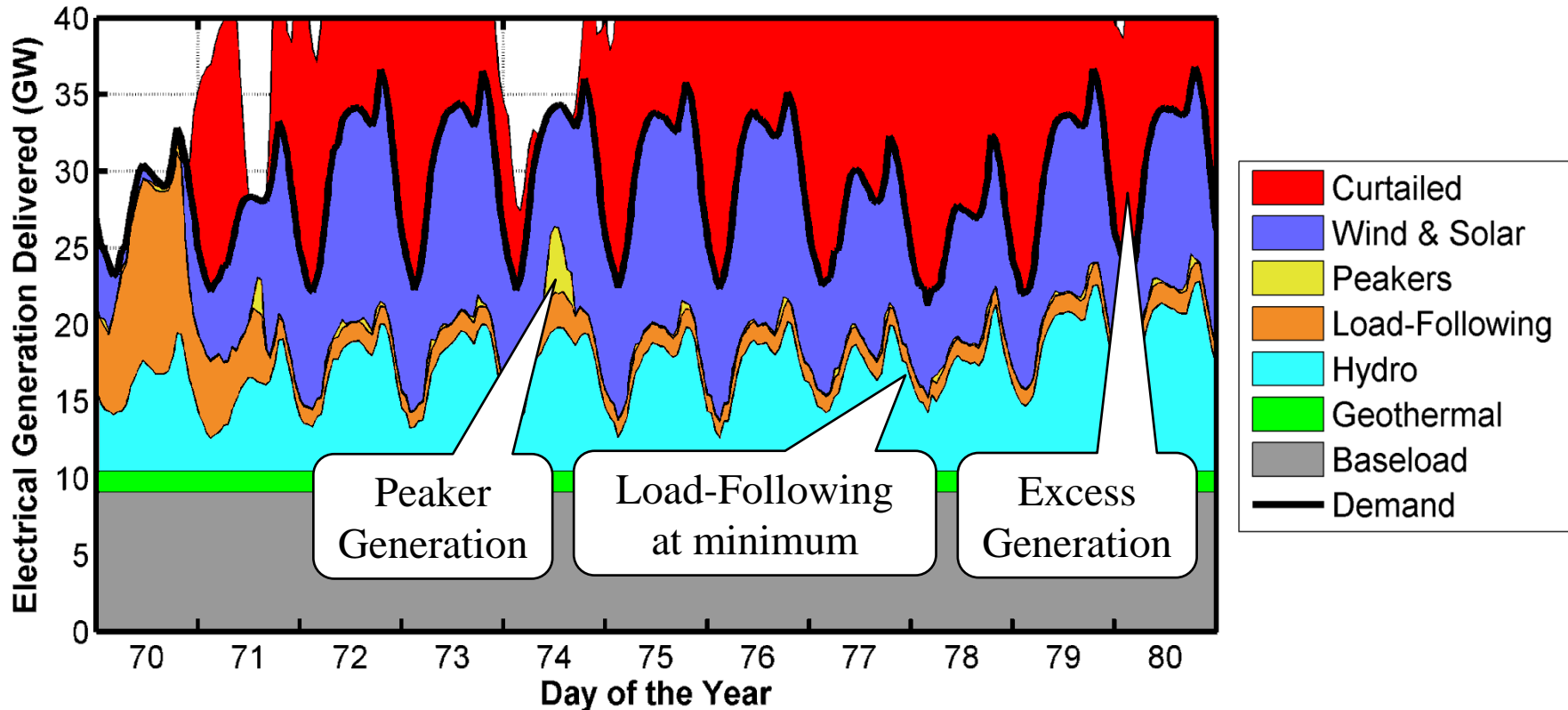
- **Task 4.1: Perform spanning analysis for different resources in California**
 - **Installation of renewables affects how other generators operate**



**Advanced Power
and Energy Program**

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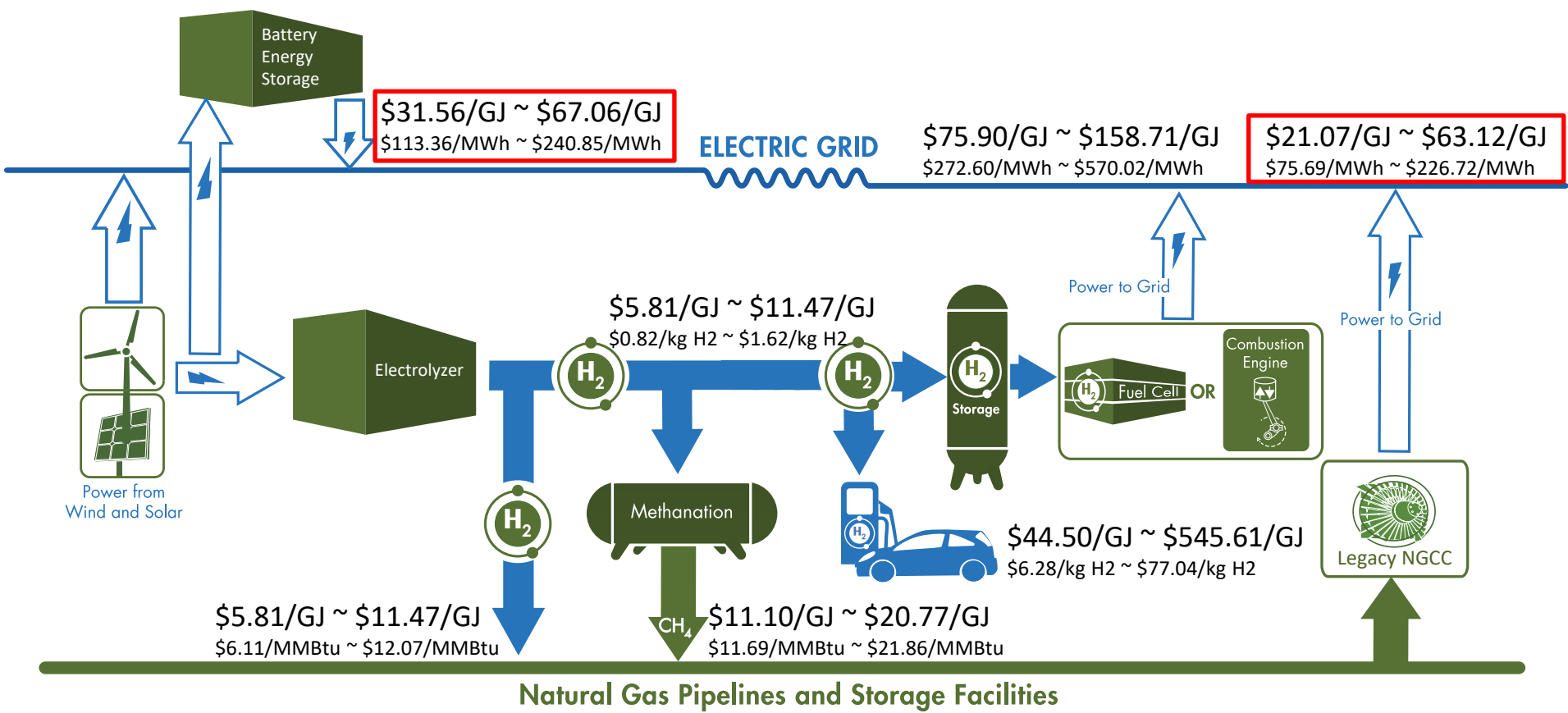
Energy Portfolio for 33% Renewable Penetration



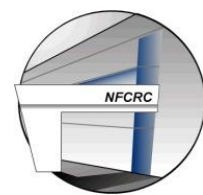
LCORE* Results

CURRENT COSTS & EFFICIENCIES

45% Capacity Factor for Batteries;
90% Capacity Factor for All Other Equipment



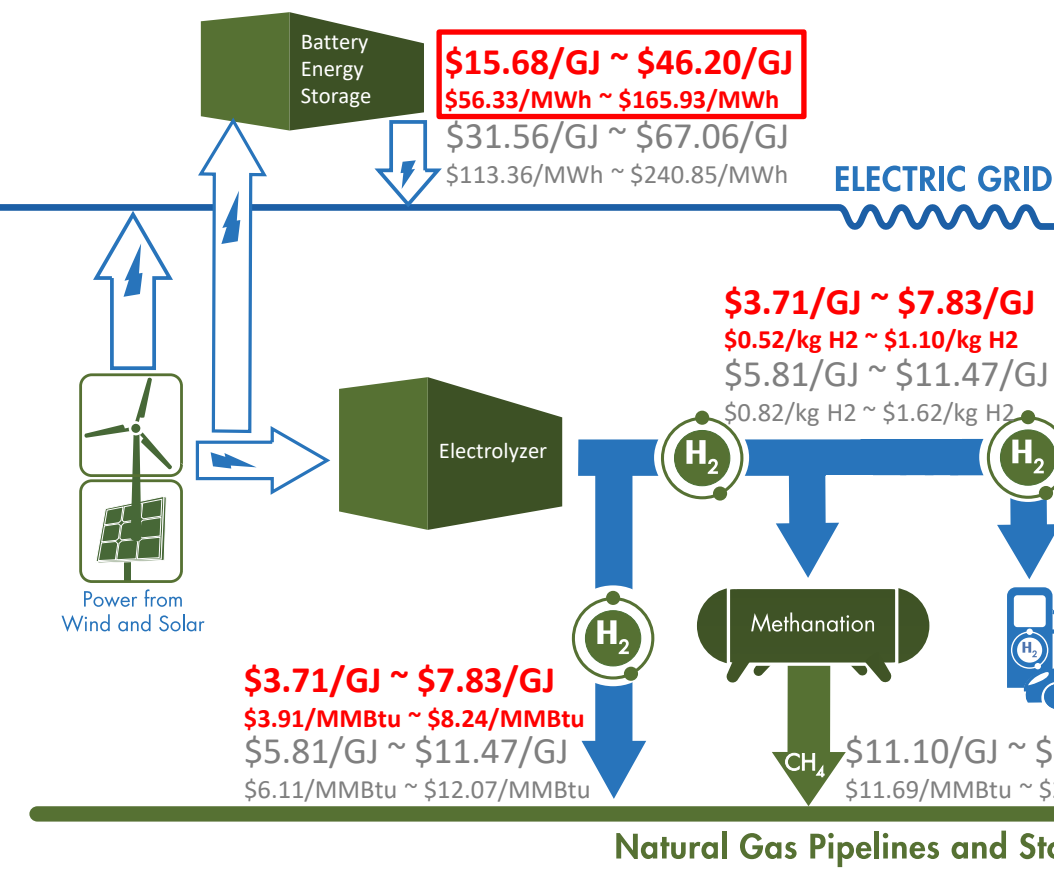
* LCORE = Levelized Cost of Returned Energy = Levelized Cost of Energy with Zero-Cost Electricity Input



LCORE* Results

CURRENT COSTS & EFFICIENCIES

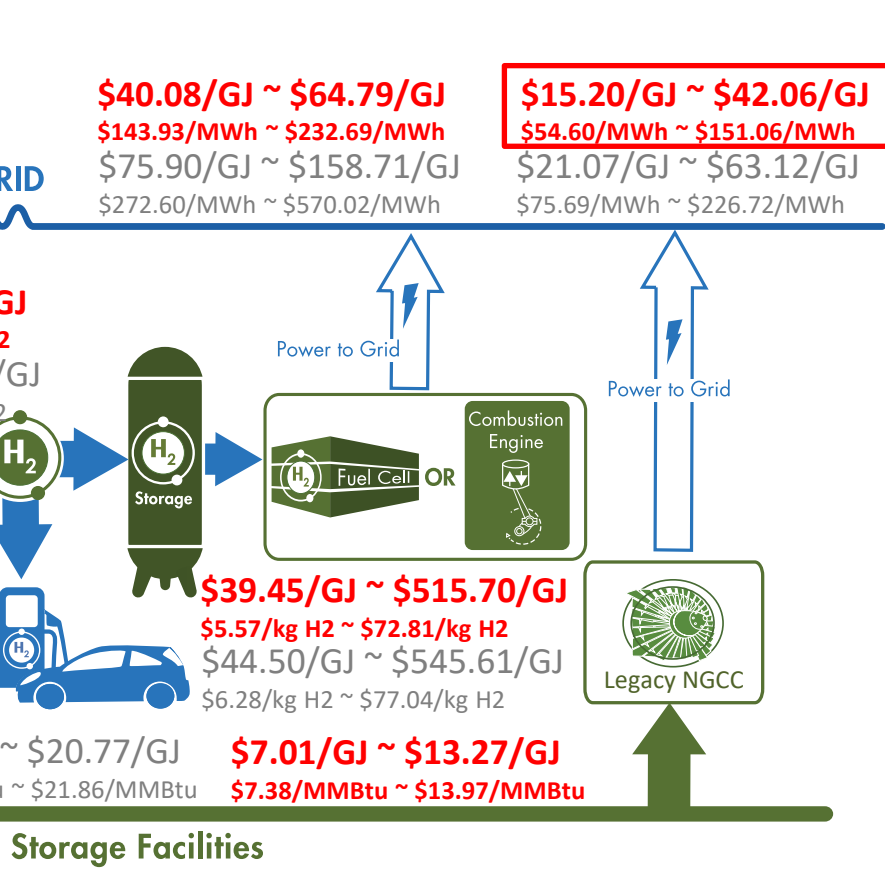
45% Capacity Factor for Batteries;
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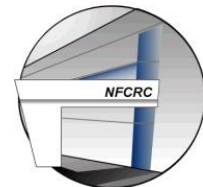
LCORE* Results

FUTURE COSTS & EFFICIENCIES

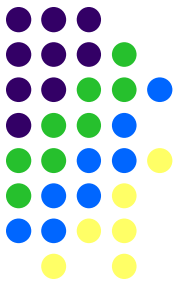
45% Capacity Factor for Batteries;
90% Capacity Factor for All Other Equipment



* LCORE = Levelized Cost of Returned Energy = Levelized Cost of Energy with Zero-Cost Electricity Input

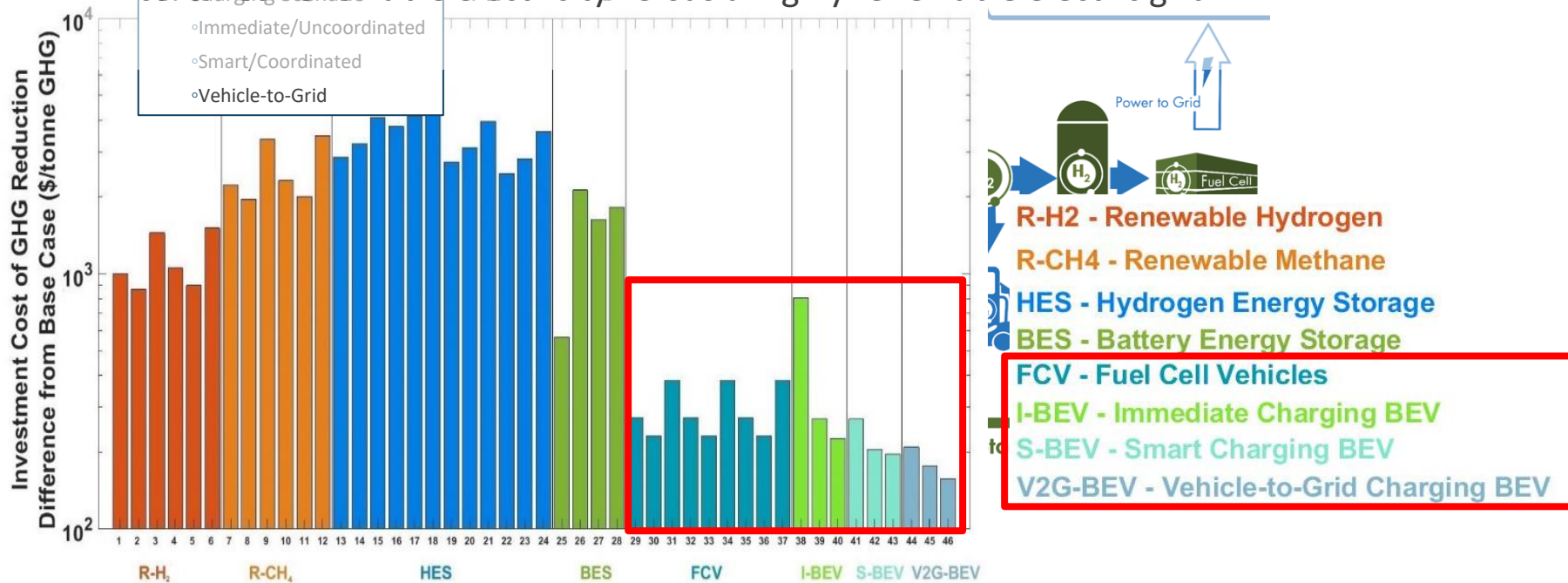


Reduce Curtailment, Reduce Cost of Emissions Reductions



Vehicle pathways yielded lowest cost GHG emission reductions

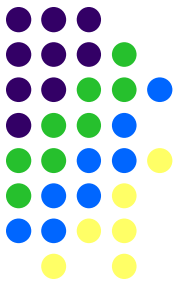
- Higher GHG emissions from gasoline than natural gas
- Higher potential to replace conventional technologies utilizing otherwise curtailed renewable electricity versus a highly renewable electric grid.



Source: Wang, Sarah M., et al., 1 February 2019, *Prioritizing among the end uses of excess renewable energy for cost-effective greenhouse gas emission reductions*, Applied Energy, Vol. 235, pp. 284-298.

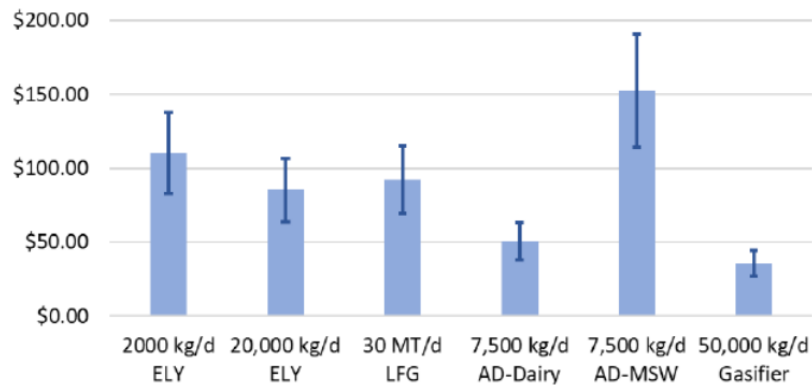
<https://doi.org/10.1016/j.apenergy.2018.10.071>

Current Analysis Doing Same for Renewable H2 Fueling

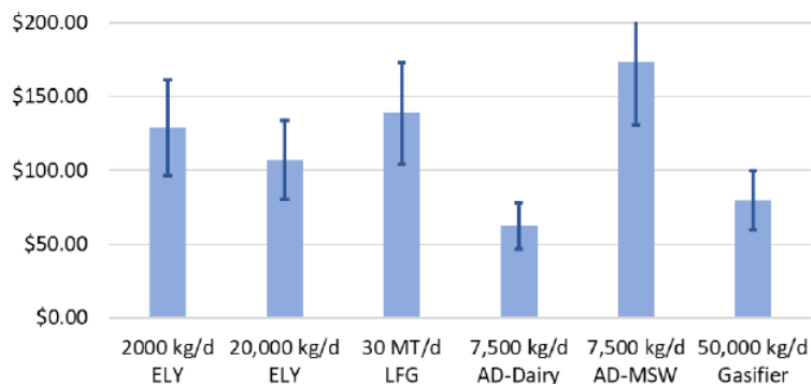


Credit Prices Needed to Achieve Pump Price Benchmarks

2025 LCFS Credit Price Ranges to Reach \$8/kg Dispensed



2030 LCFS Credit Price Ranges to Reach \$6/kg Dispensed

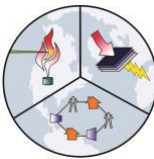
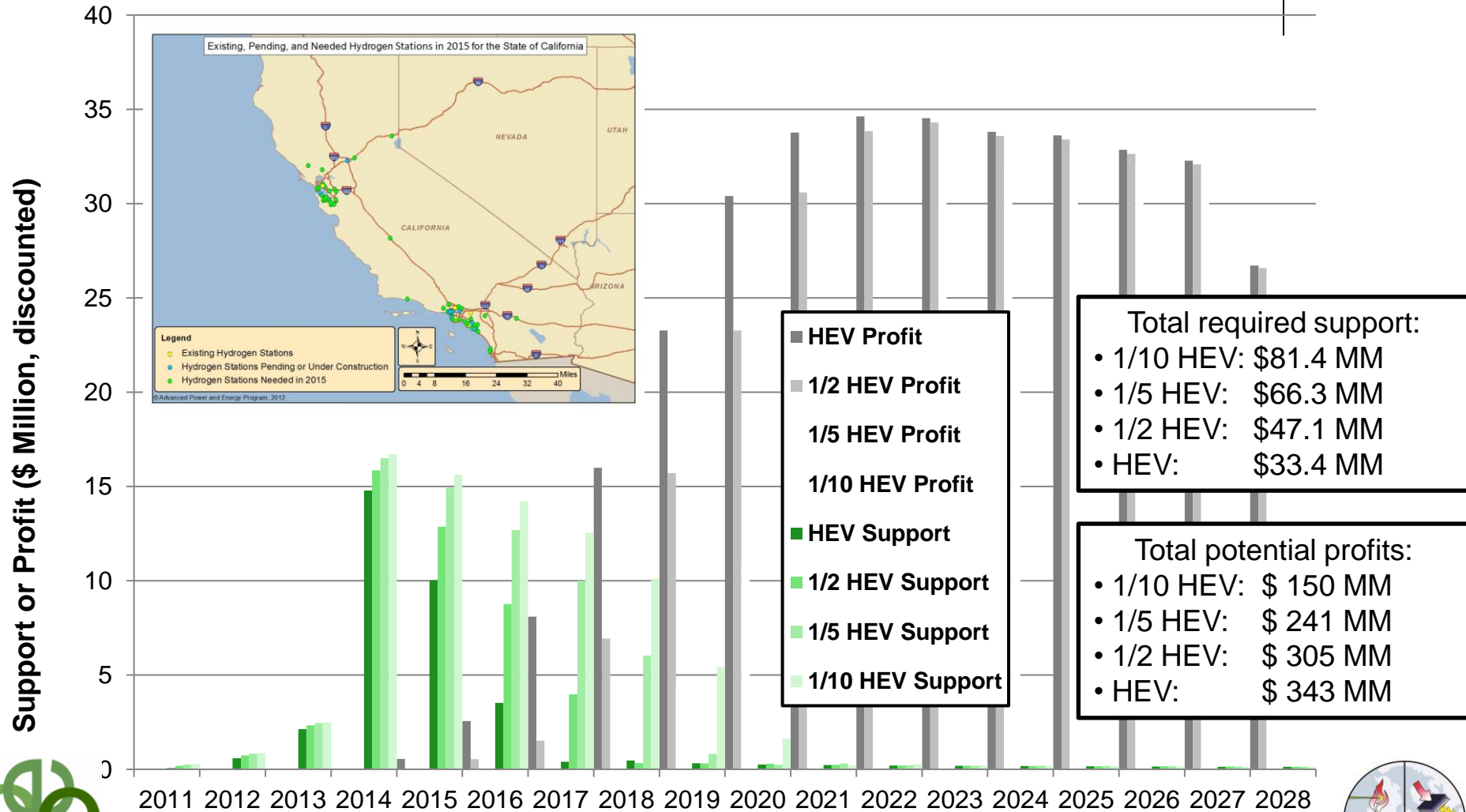
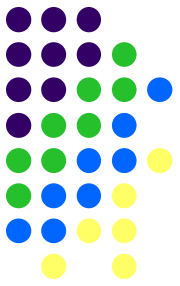


Commentary:

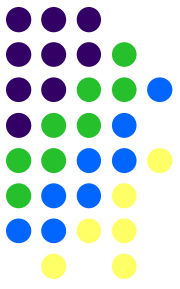
- All pathways likely to be financially viable when tipping fees and environmental credits are considered
- Biomass recovery mandates likely to cause tipping fees to adjust to meet market price
- Over the long term, electrolytic hydrogen is likely to be the “price setter” for RH2 as biomass resource constraints come into play and eRH2 becomes the marginal supply
- Timing depends on policy on and access to out-of-state biomass



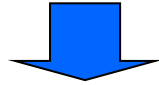
Upfront Support Required: 68 H2 Fueling Station Network



100% Renewable Depends on Well-Informed Public Policy



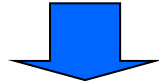
Identify Technology-Specific Attributes



Quantify Technology-Specific Value Proposition



Rank Emerging Technologies by Value Proposition and Suitability for Achieving Policy Mandates

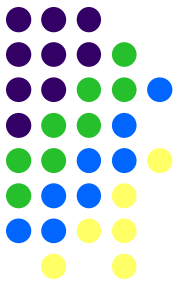


Contribute to the Efficient Achievement of Policy Mandates at Minimum Cost

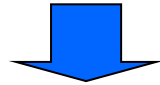


Enable Evolution of Next Generation Technologies

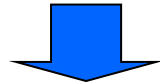
100% Renewable Depends on Well-Informed Public Policy



Identify Technology-Specific Attributes

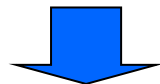


Quantify Technology-Specific Value Proposition



Rank Emerging Technologies by Position and Suitability for Policy Mandates

Contribute to Achievement of Policy Mandates at Minimum Cost



Enable Evolution of Next Generation Technologies

Whatever It Looks Like!

Energy Economics: What Does 100% Renewable Look Like?

THANK YOU!
QUESTIONS?

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Empowered Energy

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Tel: (970) 247-8181 • Fax: (970) 247-3761
E-Mail: LSchell@EmpoweredEnergy.com

